

Rate Changes
11-1-05

Utah Power Rate Changes 1992-2005

| Effective Date | Docket No. | \$ Increase Requested | \$ Increase Approved | Overall % Approved | 700kwh/month | Reason |
|-------------------|-----------------|-----------------------|----------------------|--------------------|-------------------------|---|
| | | | | | Residential Annual Bill | |
| March 10, 1992 | 90-035-06 | | -22,986,260 | -3.67% | \$586.44 | PSC approved settlement of general rate case |
| April 15, 1997 | 97-035-01 | | | -1.67% | \$576.48 | DPU/CCS proposed interim reduction |
| March 1, 1999 | 97-035-01 | | -85,364,352 | -11.33% | \$505.32 | DPU/CCS proposed rate decrease case |
| January 10, 2000 | 98-2035-04 | | | -1.80% | \$496.20 | Scottish Power Merger credit |
| May 25, 2000 | 99-035-10 | 67,000,000 | 17,043,348 | 2.50% | \$516.96 | general rate case |
| September 1, 2000 | 00-035-09 | | | 0.25% | \$518.40 | added life line rate for low income customers |
| October 27, 2000 | 99-035-10 | | | 0.03% | \$518.64 | reconsideration of May 25th order |
| February 2, 2001 | 01-035-01 | 142,000,000 | 70,000,000 | 9.40% | \$568.44 | gen rate case-interim increase for financial health |
| April 10, 2001 | 98-2035-04 | | | 0.81% | \$573.12 | merger credit reduction |
| November 2, 2001 | 01-035-01 | | | 0.00% | \$568.06 | rate design changes from general rate case |
| April 1, 2002 | 01-035-23,29&36 | | | 1.01% | \$573.80 | end merger credit |
| April 1, 2004 | 03-2035-02 | 125,000,000 | 65,033,916 | 6.98% | \$604.37 | PSC approved settlement of general rate case |
| March 1, 2005 | 04-035-42 | 111,022,484 | 51,002,000 | 4.40% | \$626.56 | PSC approved settlement of general rate case |

Questar Gas Rate Changes 1992-2005

| Effective Date | Docket No. | \$ Increase Requested | \$ Increase Approved | Overall % Approved | 115 Dth/year | Reason |
|-------------------|------------|-----------------------|----------------------|--------------------|-------------------------|--------------------------------------|
| | | | | | Residential Annual Bill | |
| January 1, 1992 | 91-057-17 | -3,300,000 | -3,300,000 | -0.79% | \$581.37 | Gas Pass Through |
| July 1, 1992 | 92-057-07 | -14,742,000 | -14,742,000 | -3.68% | \$559.97 | Gas Pass Through |
| January 1, 1993 | 92-057-10 | -5,830,000 | -5,830,000 | -1.56% | \$551.26 | Gas Pass Through |
| July 1, 1993 | 93-057-04 | -5,588,000 | -5,588,000 | -1.50% | \$543.01 | Gas Pass Through |
| January 1, 1994 | 93-057-01 | 17,953,000 | -1,605,536 | -1.68% | \$533.87 | General Rate Case |
| July 1, 1994 | 94-057-04 | -12,917,000 | -12,917,000 | -3.60% | \$514.66 | Gas Pass Through |
| January 1, 1995 | 94-057-12 | -6,223,000 | -6,223,000 | -1.63% | \$506.28 | Gas Pass Through |
| June 1, 1995 | 95-057-05 | -431,580 | -431,580 | -0.14% | \$505.56 | Property Tax reduction - SB 254 |
| July 1, 1995 | 95-057-21 | -10,778,000 | -10,778,000 | -2.39% | \$493.46 | Gas Pass Through |
| September 1, 1995 | 95-057-02 | 9,559,000 | 3,700,000 | 0.59% | \$496.35 | General Rate Case |
| January 1, 1996 | 95-057-30 | -4,580,000 | -4,580,000 | -1.19% | \$490.42 | Gas Pass Through |
| July 1, 1996 | 96-057-06 | -469,000 | -469,000 | -0.09% | \$489.96 | Gas Pass Through |
| January 1, 1997 | 96-057-12 | 17,529,000 | 17,529,000 | 4.58% | \$512.38 | Gas Pass Through |
| February 18, 1997 | 97-057-03 | | -2,855,000 | -0.27% | \$511.02 | stipulated non-gas cost reduction |
| July 1, 1997 | 97-057-11 | 35,200,000 | 35,200,000 | 7.99% | \$551.84 | Gas Pass Through |
| October 22, 1997 | 97-057-11 | 34,029,000 | 34,029,000 | 7.75% | \$594.60 | Gas Pass Through |
| July 1, 1998 | 98-057-07 | -1,085,000 | -1,085,000 | -0.53% | \$591.46 | Gas Pass Through |
| January 1, 1999 | 98-057-13 | -39,337,000 | -39,337,000 | -8.12% | \$543.45 | Gas Pass Through |
| July 1, 1999 | 99-057-08 | 16,865,000 | 16,865,000 | 3.88% | \$564.56 | Gas Pass Through |
| December 1, 1999 | 99-057-19 | 29,456,000 | 29,456,000 | 6.48% | \$601.17 | Gas Pass Through |
| January 1, 2000 | 99-057-20 | 7,065,000 | 7,065,000 | 1.67% | \$611.19 | Interim increase - general rate case |
| August 11, 2000 | 99-057-20 | 15,162,000 | 6,432,484 | 2.16% | \$624.42 | final increase - general rate case |
| October 1, 2000 | 00-057-08 | 63,475,000 | 63,475,000 | 12.73% | \$703.92 | Gas Pass Through |
| January 1, 2001 | 00-057-10 | 167,492,000 | 167,492,000 | 28.57% | \$905.02 | Gas Pass Through |
| October 1, 2001 | 01-057-10 | -110,936,000 | -110,936,000 | -15.25% | \$767.02 | Gas Pass Through |
| January 1, 2002 | 01-057-14 | -66,947,000 | -66,947,000 | -11.21% | \$681.02 | Gas Pass Through |
| December 30, 2002 | 02-057-13 | 16,549,000 | 4,694,650 | 2.18% | \$695.86 | Gas Pass Through & general rate case |
| July 1, 2003 | 03-057-05 | 146,357,000 | 146,357,000 | 24.57% | \$866.80 | Gas Pass Through |
| October 1, 2003 | 03-057-10 | -43,402,000 | -43,402,000 | -5.87% | \$815.93 | Gas Pass Through |
| June 1, 2004 | 04-057-04 | 34,835,000 | 34,835,000 | 4.97% | \$856.47 | Gas Pass Through |
| September 1, 2004 | 98-057-12 | 0 | -5,000,000 | -0.66% | \$850.83 | CO2 reduction |
| October 1, 2004 | 04-057-11 | 77,212,000 | 77,212,000 | 10.40% | \$939.31 | Gas Pass Through |
| October 1, 2004 | 04-057-09 | 0 | -29,000,000 | -3.50% | \$906.48 | CO2 refund |
| June 1, 2005 | 05-057-06 | 115,402,000 | 115,402,000 | 14.42% | \$1,037.17 | Gas Pass Through |
| October 1, 2005 | 04-057-09 | 0 | 29,000,000 | 3.17% | \$1,070.01 | CO2 refund ended |
| November 1, 2005 | 05-057-11 | 196,481,000 | 196,481,000 | 20.31% | \$1,287.35 | Gas Pass Through |